

## United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

September 16, 2003

## Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2003 Plan of Development Natural Buttes Unit,  
Uintah County, Utah.

Pursuant to email between Diana Mason, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2003 within the Natural Buttes Unit, Uintah County, Utah.

| Api Number | Well | Location |
|------------|------|----------|
|------------|------|----------|

(Proposed PZ Mesaverde)

|              |  |  |
|--------------|--|--|
| 43-047-35197 | NBU 921-19H Sec 19 T09S R21E 1729 FNL 0464 FEL |  |
| 43-047-35198 | NBU 921-20N Sec 20 T09S R21E 1197 FSL 2045 FWL |  |

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Natural Buttes Unit  
Division of Oil Gas and Mining  
Agr. Sec. Chron  
Fluid Chron

MCoulthard:mc:9-16-3

001

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136

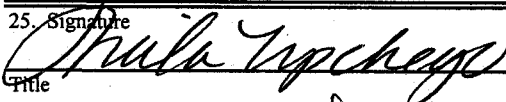
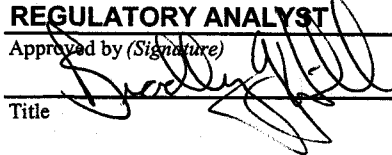
Expires November 30, 2000

|   |   |  |
|---|---|--|
| 1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER  |   | 5. Lease Serial No.<br><b>U-581</b>  |
| b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone |   | 6. If Indian, Allottee or Tribe Name<br><b>UTE INDIAN TRIBE</b>                |
| 2. Name of Operator<br><b>WESTPORT OIL &amp; GAS COMPANY L.P.</b>   |   | 7. If Unit or CA Agreement, Name and No.<br><b>NATURAL BUTTES UNIT</b>         |
| 3A. Address<br><b>P.O. BOX 1148 VERNAL, UT 84078</b>  |   | 8. Lease Name and Well No.<br><b>NBU #921-19H</b>                              |
| 3b. Phone No. (include area code)<br><b>(435)-781-7024</b>  |   | 9. API Well No.<br><b>43-047-35197</b>   |
| 4. Location of Well (Report location clearly and in accordance with any State requirements. *)<br>At surface <b>SENE 1729'FNL &amp; 464'FEL 4431171Y 40.02402 620657X -109.58605</b><br>At proposed prod. Zone        |   | 10. Field and Pool, or Exploratory<br><b>NATURAL BUTTES</b>                    |
| 14. Distance in miles and direction from nearest town or post office*<br><b>18.8 MILE SOUTHEAST OF OURAY, UTAH</b>  |   | 11. Sec., T., R., M., or Blk, and Survey or Area<br><b>SECTION 19-T9S-R21E</b> |
| 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)<br><b>464'</b>  | 16. No. of Acres in lease<br><b>2399.63</b>                   | 17. Spacing Unit dedicated to this well<br><b>40</b>                           |
| 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.<br><b>REFER TO TOPO C</b>  | 19. Proposed Depth<br><b>10,100'</b>                          | 20. BLM/BIA Bond No. on file<br><b>RLB0005239 CO-1203</b>                      |
| 21. Elevations (Show whether DF, KDB, RT, GL, etc.)<br><b>4795'GL</b>   | 22. Approximate date work will start*<br><b>UPON APPROVAL</b> | 23. Estimated duration<br><b>TO BE DETERMINED</b>                              |

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |   |
|---|---|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).   |
| 2. A Drilling Plan.   | 5. Operator certification.  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized office. |

|   |  |                          |
|---|--|--------------------------|
| 25. Signature<br>           | Name (Printed/Typed)<br><b>SHEILA UPCHEGO</b>  | Date<br><b>9/12/2003</b> |
| Title<br><b>REGULATORY ANALYST</b>  |  |                          |
| Approved by (Signature)<br> | Name (Printed/Typed)<br><b>BRADLEY G. HILL</b> | Date<br><b>09-16-03</b>  |
| Title<br><b>ENVIRONMENTAL SCIENTIST III</b>   |  |                          |

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

RECEIVED  
SEP 15 2003  
DIV. OF OIL, GAS & MINING

T9S, R21E, S.L.B.&M.

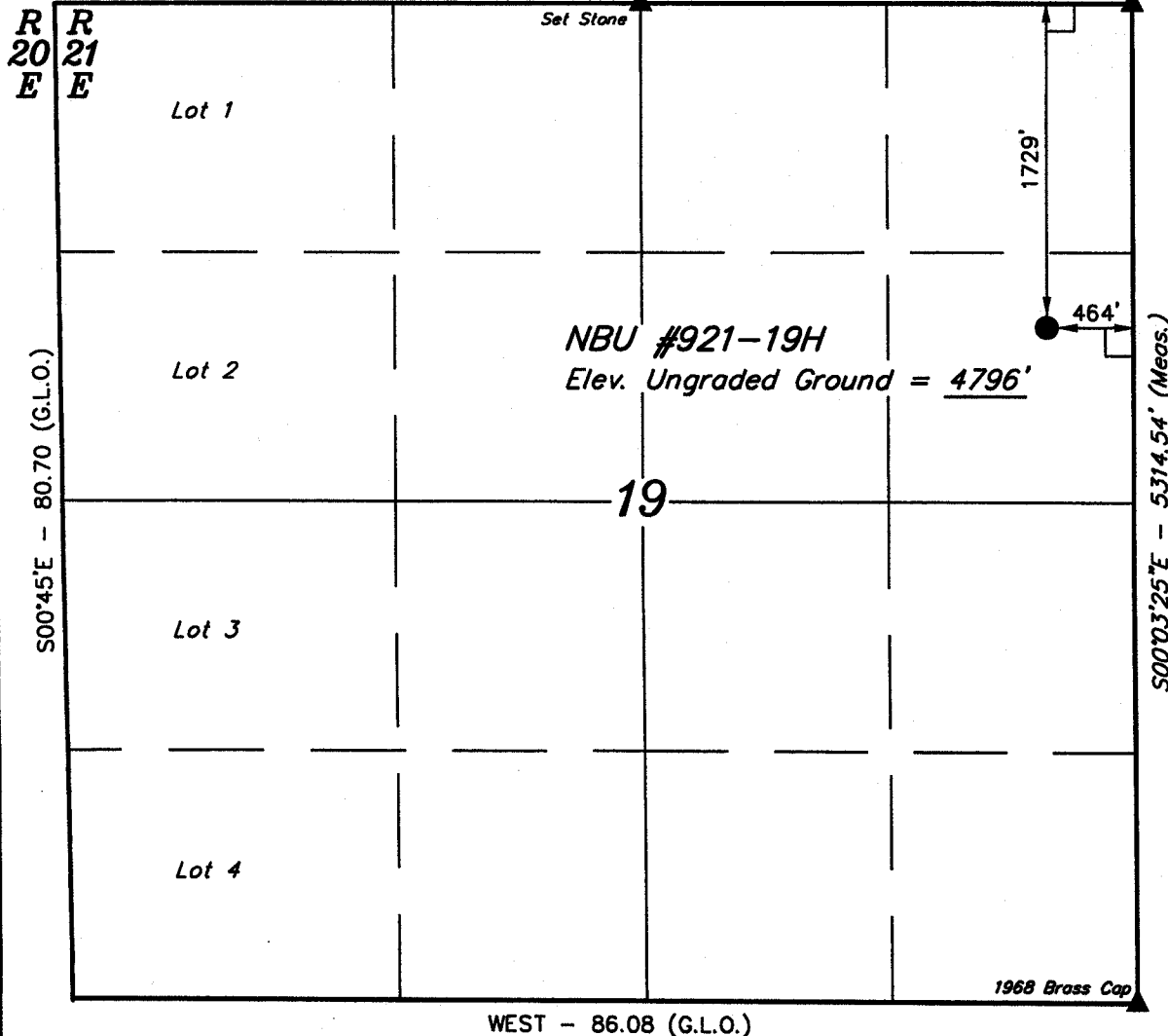
WESTPORT OIL AND GAS COMPANY, L.P.

Well location, NBU #921-19H, located as shown in the SE 1/4 NE 1/4 of Section 19, T9S, R21E, S.L.B.&M. Uintah County, Utah.

WEST - 47.04 (G.L.O.)

EAST - 2643.54' (Meas.)

Uintah County Alum.  
Cap on 5/8" Rebar,  
Set Marked Stone

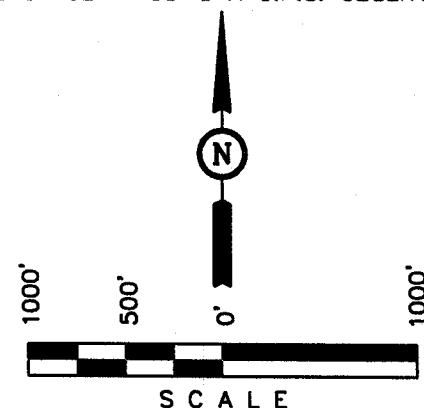


### BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO. 418319  
STATE OF UTAH

### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
LATITUDE = 40°01'26.73" (40.024092)  
LONGITUDE = 109°35'12.04" (109.586678)

### UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

|                         |  |                        |
|-------------------------|--|------------------------|
| SCALE<br>1" = 1000'     | DATE SURVEYED:<br>8-12-03                  | DATE DRAWN:<br>8-28-03 |
| PARTY<br>K.K. M.B. C.G. | REFERENCES<br>G.L.O. PLAT                  |                        |
| WEATHER<br>HOT          | FILE<br>WESTPORT OIL AND GAS COMPANY, L.P. |                        |

NBU #921-19H  
SE/NE Sec. 19, T9S, R21E  
UINTAH COUNTY, UTAH  
U-5871

ONSHORE ORDER NO. 1

***DRILLING PROGRAM***

1. **Estimated Tops of Important Geologic Markers:**

| <u>Formation</u> | <u>Depth</u> |
|------------------|--------------|
| Uinta            | Surface      |
| Green River      | 1730'        |
| Wasatch          | 5080'        |
| Mesaverde        | 8180'        |
| TD               | 10100'       |

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations:**

| <u>Substance</u> | <u>Formation</u> | <u>Depth</u> |
|------------------|------------------|--------------|
|                  | Green River      | 1730'        |
| Gas              | Wasatch          | 5080'        |
| Gas              | Mesaverde        | 8180'        |
| Water            | N/A              |              |
| Other Minerals   | N/A              |              |

3. **Pressure Control Equipment** (Schematic Attached)

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

4. **Proposed Casing & Cementing Program:**

*Please see the Natural Buttes Unit SOP.*

5. **Drilling Fluids Program:**

*Please see the Natural Buttes Unit SOP.*

6. **Evaluation Program:**

*Please see the Natural Buttes Unit SOP.*

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 10100' TD, approximately equals 4040 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1818 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. **Anticipated Starting Dates:**

*Drilling is planned to commence immediately upon approval of this application.*

9. **Variances:**

*Please see Natural Buttes Unit SOP.*

10. **Other Information:**

*Please see Natural Buttes Unit SOP.*

**NBU #921-19H  
SE/NE Sec. 19,T9S,R21E  
UINTAH COUNTY, UTAH  
U-581**

**ONSHORE ORDER NO. 1**

***MULTI-POINT SURFACE USE & OPERATIONS PLAN***

An onsite inspection was conducted for the NBU#921-19H on 9/10/03, for the subject well.

**1. Existing Roads:**

Refer to the attached location directions.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

**2. Planned Access Roads:**

*Please see the Natural Buttes Unit Standard Operating Procedure (SOP).*

Approximately 200' +/- of proposed access road. Refer to Topo Map B.

**3. Location of Existing Wells Within a 1-Mile Radius:**

Please refer to Topo Map C.

**4. Location of Existing & Proposed Facilities:**

*Please see the Natural Buttes Unit SOP.*

Approximately 1400' +/- . Refer to Topo Map D for the location of the proposed pipeline.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The requested color is Carlsbad Canyon (2.5Y 6/2), a non-reflective earthtone.

**5. Location and Type of Water Supply:**

*Please see the Natural Buttes SOP.*

**6. Source of Construction Materials:**

*Please see the Natural Buttes SOP.*

7. **Methods of Handling Waste Materials:**

*Please see the Natural Buttes SOP.*

Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E (*Request is in lieu of filing Form 3160-5, after initial production*).

8. **Ancillary Facilities:**

*Please see the Natural Buttes SOP.*

9. **Well Site Layout:** (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

A water diversion ditch shall be installed as discussed at the on-site inspection.

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

As per previous onsite discussion, a 20 mil reserve pit liner with felt will be required.

Location size may change prior to the drilling of the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling rig. The location will be re-surveyed and a form 3160-5 will be submitted.

10. **Plans for Reclamation of the Surface:**

*Please see the Natural Buttes SOP.*

11. **Surface Ownership:**

The well pad and access road are located on lands owned by:

Bureau of Indian Affairs  
Uintah and Ouray Agency  
P.O. Box 130  
Fort Duchesne, UT 84026  
(435) 722-4300

12. **Other Information:**

A Class III archaeological survey has been conducted. A copy of the survey report has been submitted to the Ute Indian Tribe Energy & Minerals Department, prior to the on-site.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Sheila Upchego  
Regulatory Analyst  
Westport Oil & Gas Company L.P.  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7024

Randy Bayne  
Drilling Manager  
Westport Oil & Gas Company L.P.  
P.O. Box 1148  
Vernal, UT 84078  
(435) 781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

Westport O&G Co. L.P. is considered to be the operator of the subject well. Westport O&G Co. L.P. agrees to be responsible under the terms and conditions of the lease for the operations conducted upon leased lands.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Bond coverage pursuant to 43 CFR for lease activities is being provided by BLM Nationwide Bond #CO-1203 and BIA Nationwide Bond #RLB0005239.

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

  
Sheila Upchego

9/12/03  
Date



**WESPORT OIL AND GAS COMPANY, L.P.**  
**NBU #921-19H**  
**SECTION 19, T9S, R21E, S.L.B.&M.**

**PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 6.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY THEN EASTERLY THEN NORTHEASTERLY DIRECTION APPROXIMATELY 5.0 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN NORTHWESTERLY DIRECTION APPROXIMATELY 1.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN RIGHT AND PROCEED IN A NORTHEASTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 200' TO THE PROPOSED LOCATION.**

**TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 45.2 MILES.**

# WESTPORT OIL AND GAS COMPANY, L.P.

NBU #921-19H

LOCATED IN UINTAH COUNTY, UTAH  
SECTION 19, T9S, R21E, S.L.B.&M.

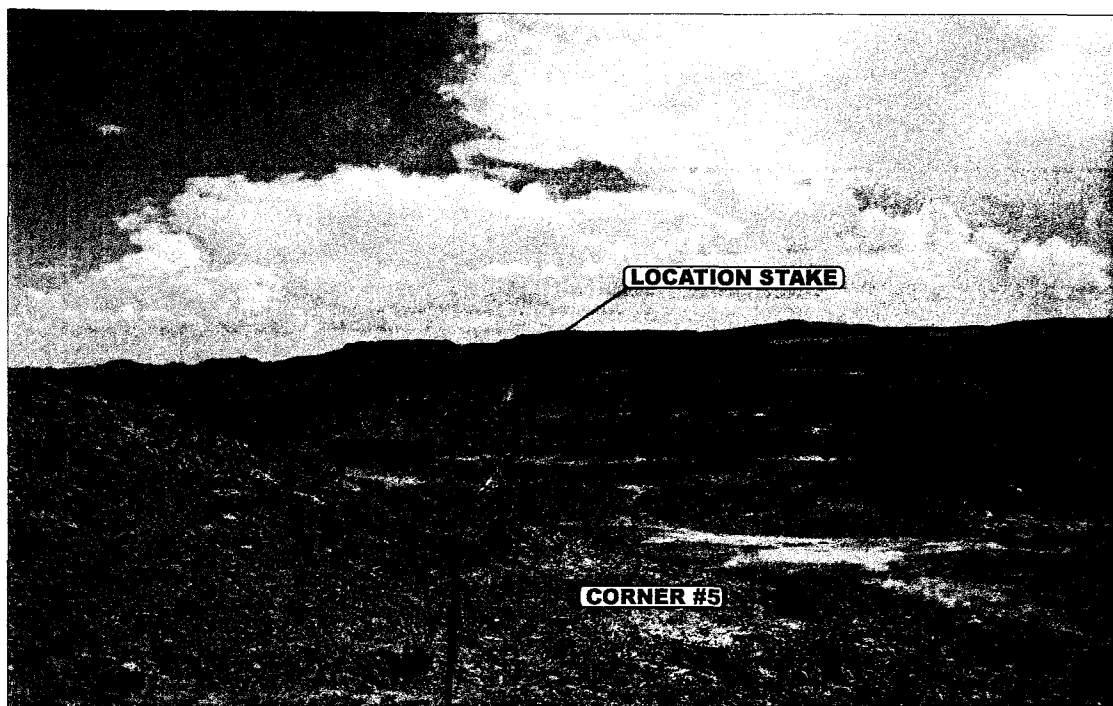


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

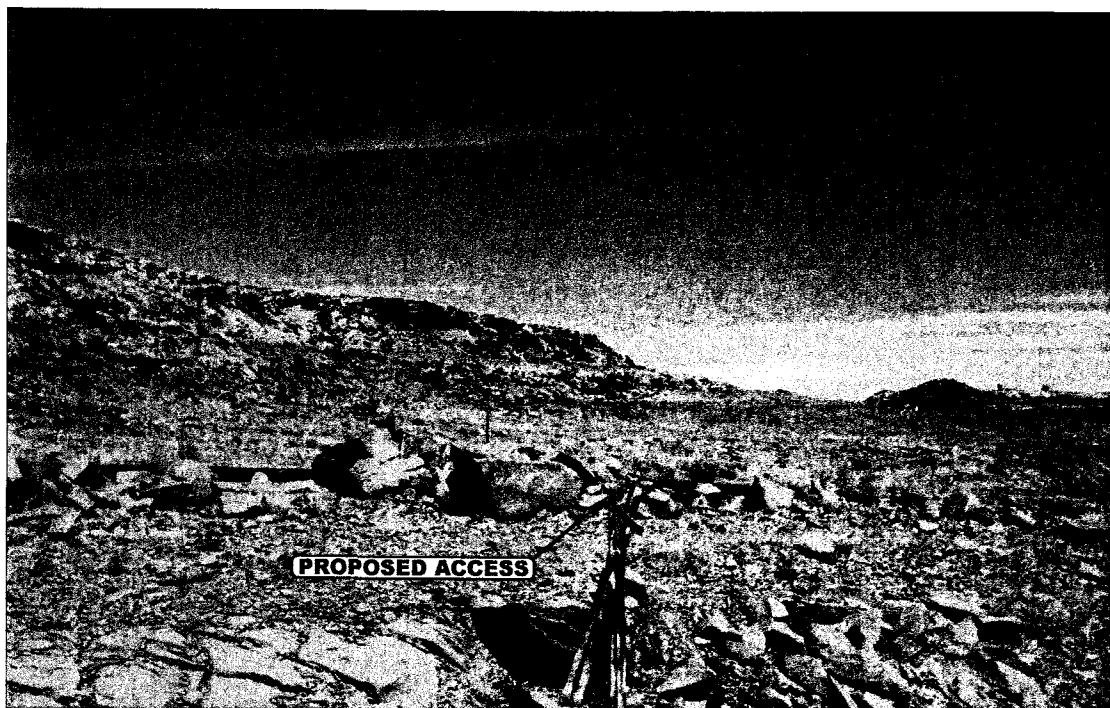


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

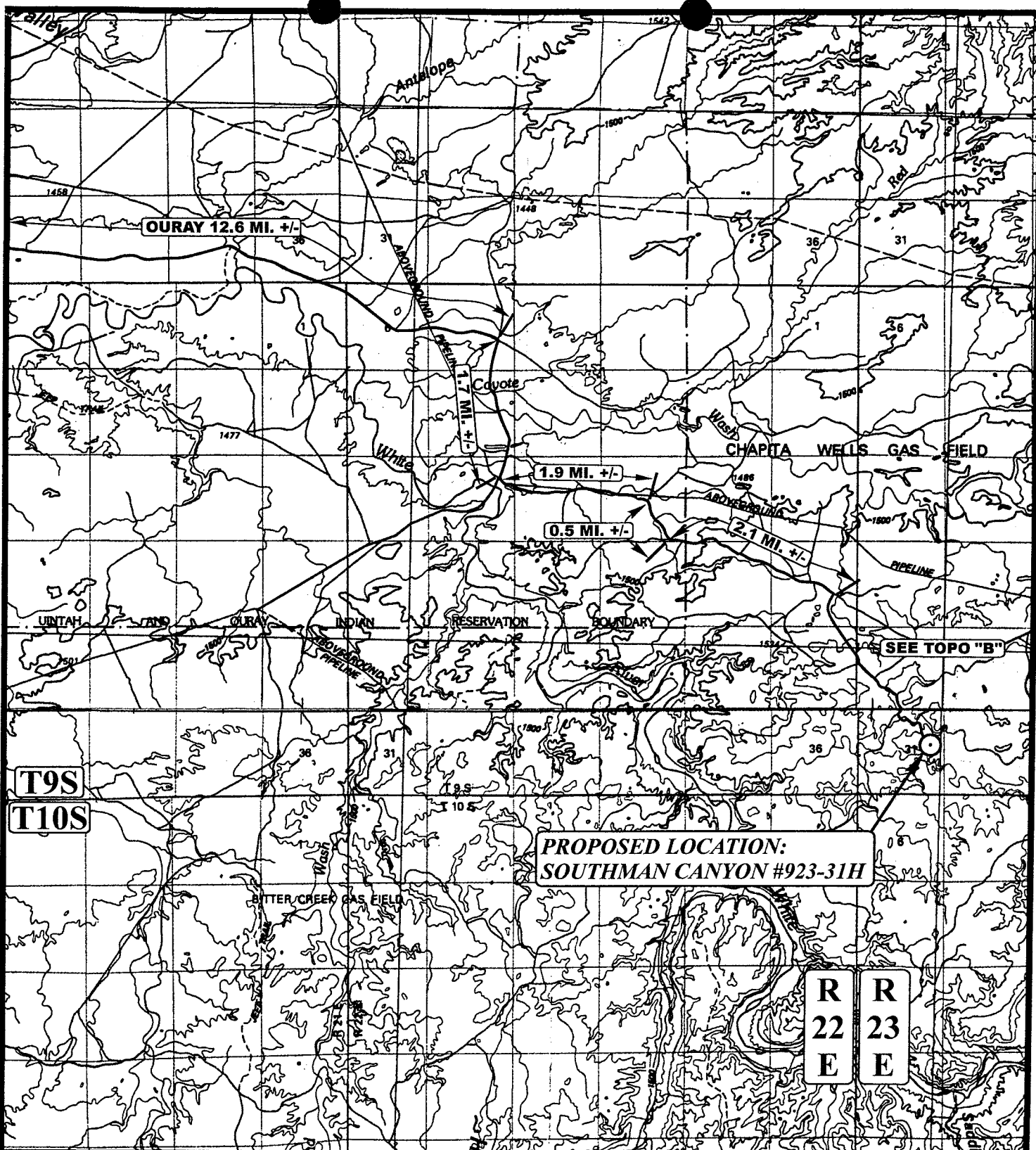
8 13 03  
MONTH DAY YEAR

PHOTO

TAKEN BY: K.K.

DRAWN BY: K.G.

REVISED: 00-00-00



# **LEGEND:**

○ PROPOSED LOCATION

**WESTPORT OIL AND GAS COMPANY, L.P.**

**SOUTHMAN CANYON #923-31H** 12/1/19

**SECTION 31, T9S, R23E, S.L.B.&M.**

1729 1982 FNL 790 FEL 4/10/14

**TOPOGRAPHIC  
MAP**

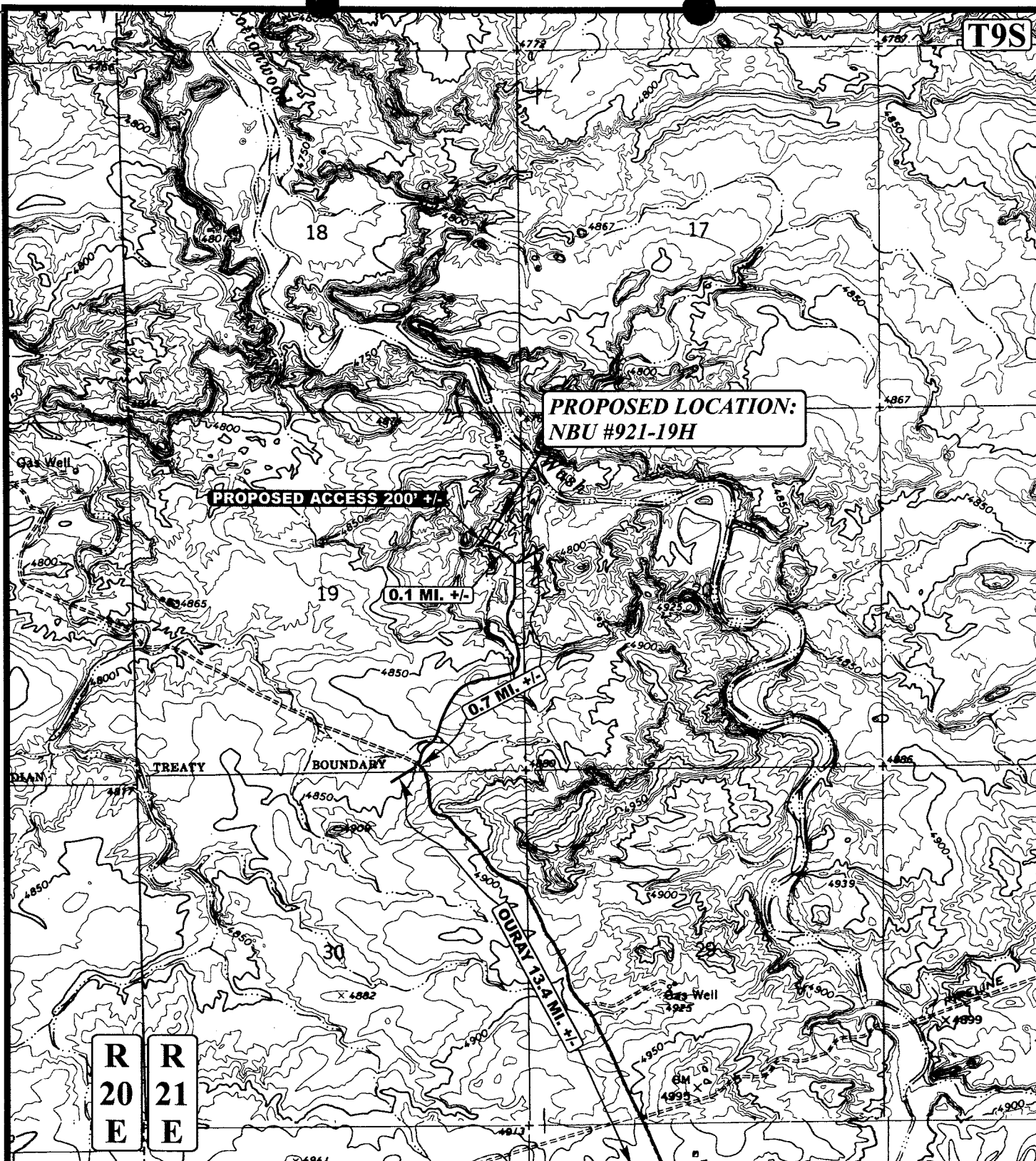
**8 19 03**  
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: K.G. REVISED: 00-00-00

**A  
TOPO**

**U  
E  
L  
S**

**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813



# **LEGEND:**

----- PROPOSED ACCESS ROAD  
 \_\_\_\_\_ EXISTING ROAD



**WESTPORT OIL AND GAS COMPANY, L.P.**

**NBU #921-19H**

**SECTION 19, T9S, R21E, S.L.B.&M.**

**1729' FNL 464' FEL**



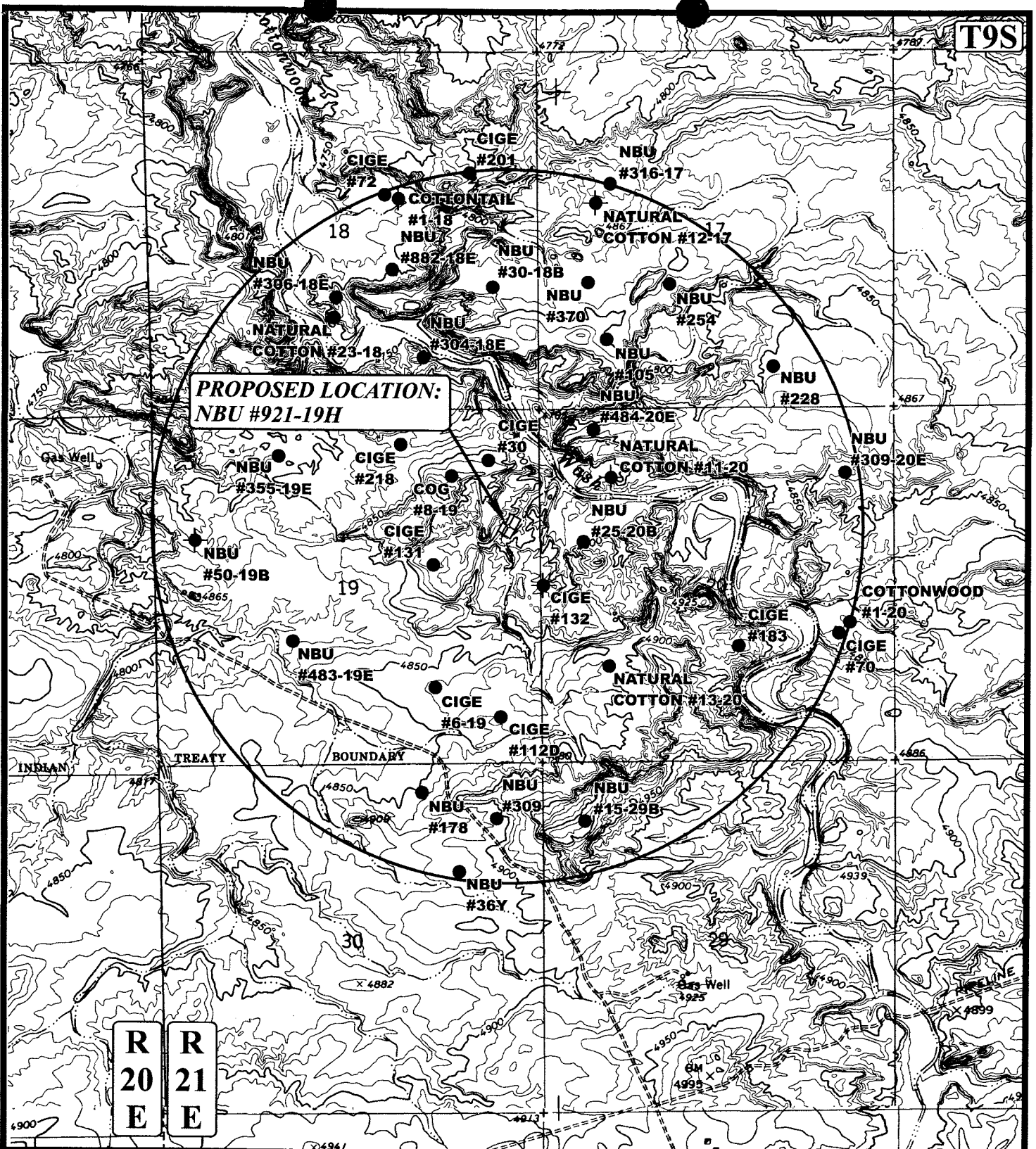
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
 MAP**

**8 13 03**  
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: K.G. REVISED: 00-00-00

**B  
 TOPO**



# **LEGEND:**

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED

**U E L S**  
**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

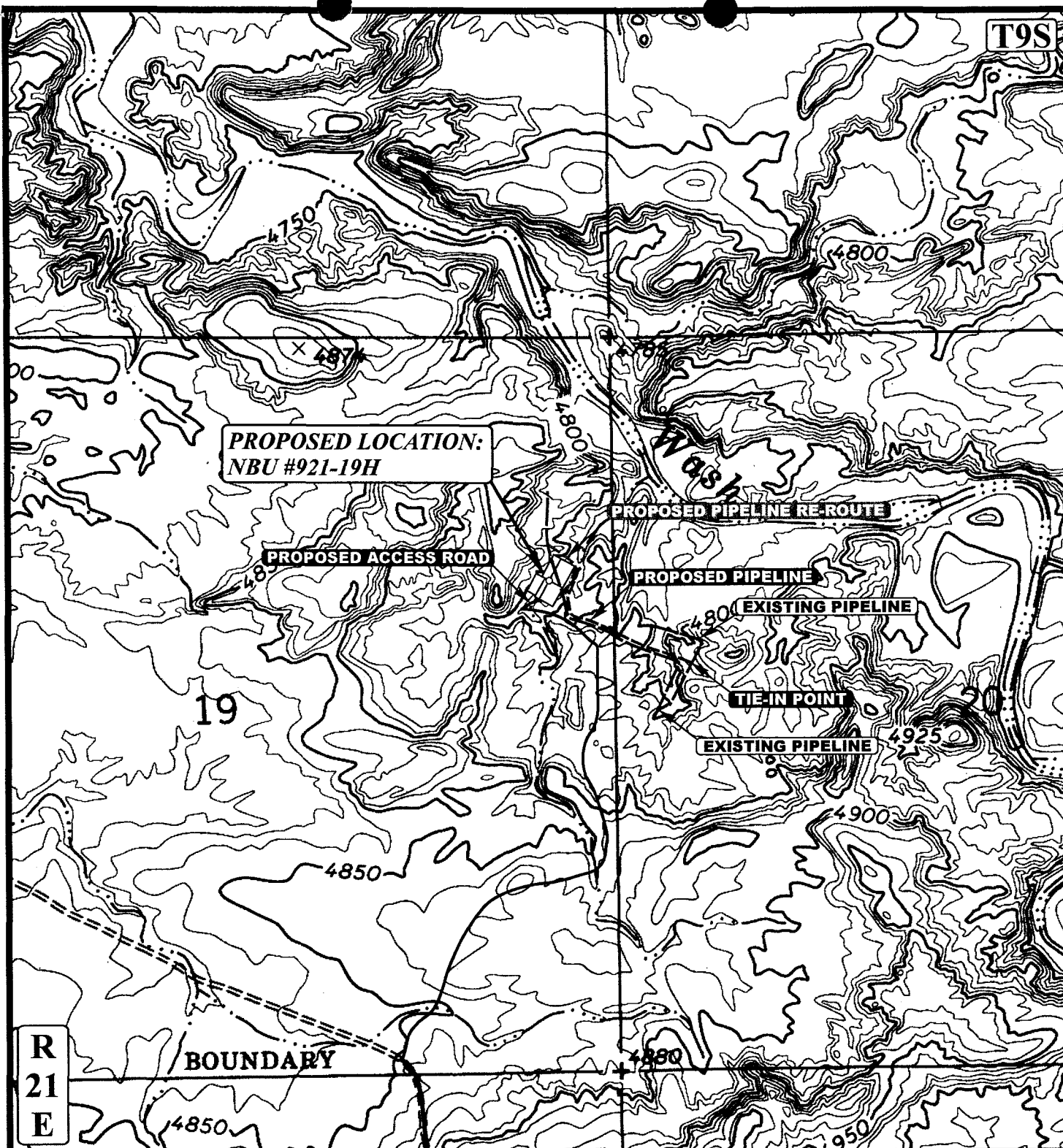
**WESTPORT OIL AND GAS COMPANY, L.P.**

**NBU #921-19H**  
**SECTION 19, T9S, R21E, S.L.B.&M.**  
**1729' FNL 464' FEL**

**TOPOGRAPHIC**  
**MAP**  
**8 13 03**  
**MONTH DAY YEAR**  
**SCALE: 1" = 2000'** **DRAWN BY: K.G.** **REVISED: 00-00-00**

**C**  
**TOPO**





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,400' +/-

**LEGEND:**

- EXISTING PIPELINE
- - - PROPOSED PIPELINE
- PROPOSED ACCESS

N

**WESTPORT OIL AND GAS COMPANY, L.P.**

**NBU #921-19H**

**SECTION 19, T9S, R21E, S.L.B.&M.**

**1729' FNL 464' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC  
MAP**

**8 13 03**  
MONTH DAY YEAR

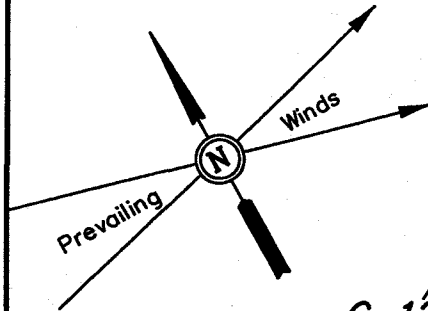
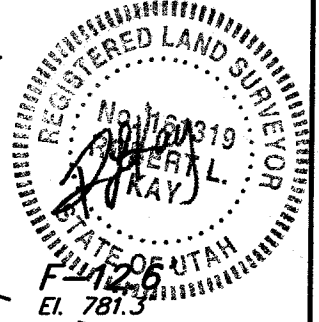
SCALE: 1" = 1000' DRAWN BY: K.G. REVISED: 00-00-00

**D  
TOPO**

# WESTPORT OIL AND GAS COMPANY, L.P.

## LOCATION LAYOUT FOR

NBU #921-19H  
SECTION 19, T9S, R21E, S.L.B.&M.  
1729' FNL 464' FEL

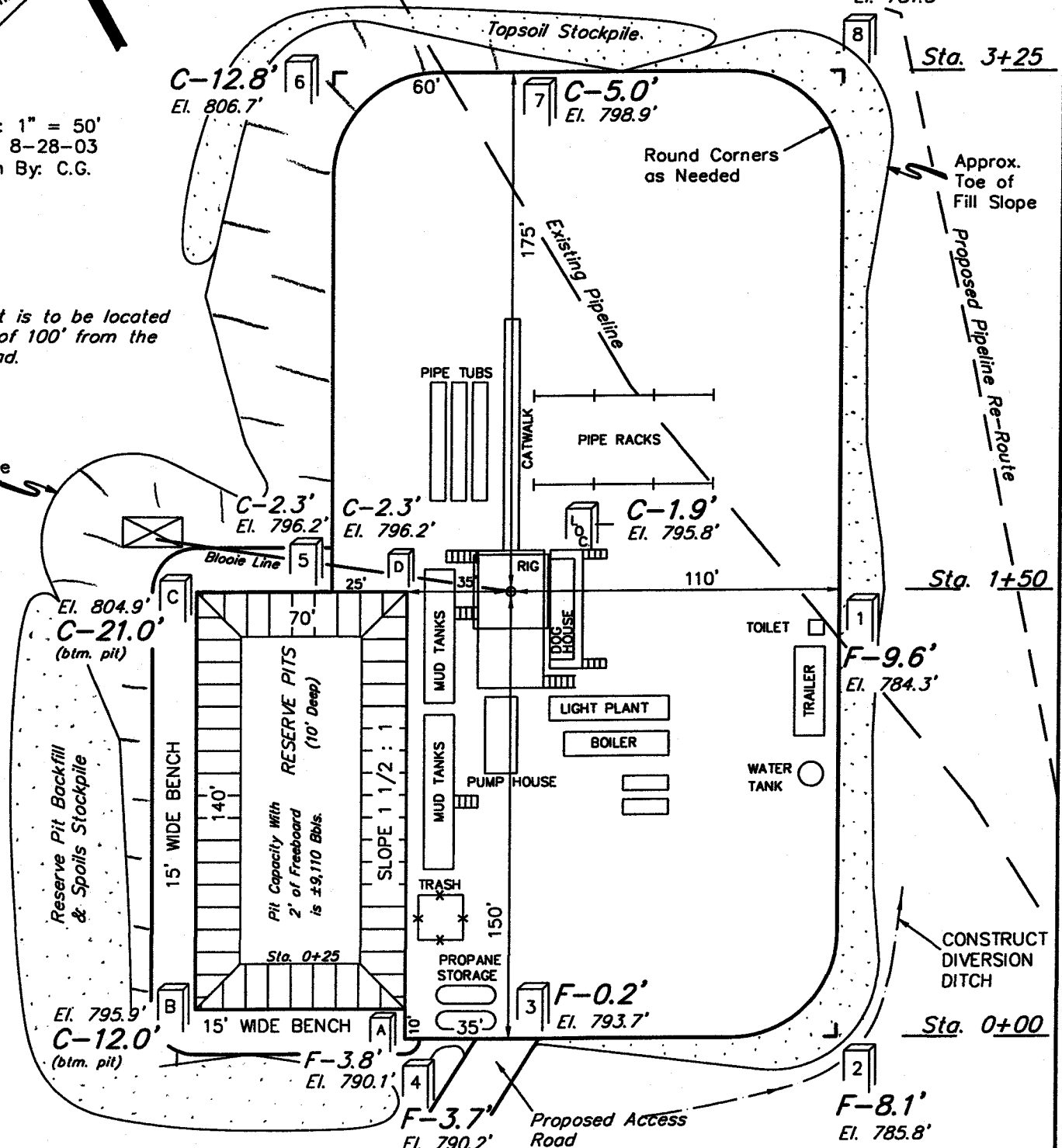


SCALE: 1" = 50'  
DATE: 8-28-03  
Drawn By: C.G.

### NOTE:

Flare Pit is to be located  
a min. of 100' from the  
Well Head.

Approx.  
Top of  
Cut Slope



### NOTES:

Elev. Ungraded Ground At Loc. Stake = 4795.8'  
FINISHED GRADE ELEV. AT LOC. STAKE = 4793.9'

FIGURE #1

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

# WESTPORT OIL AND GAS COMPANY, L.P.

## TYPICAL CROSS SECTIONS FOR

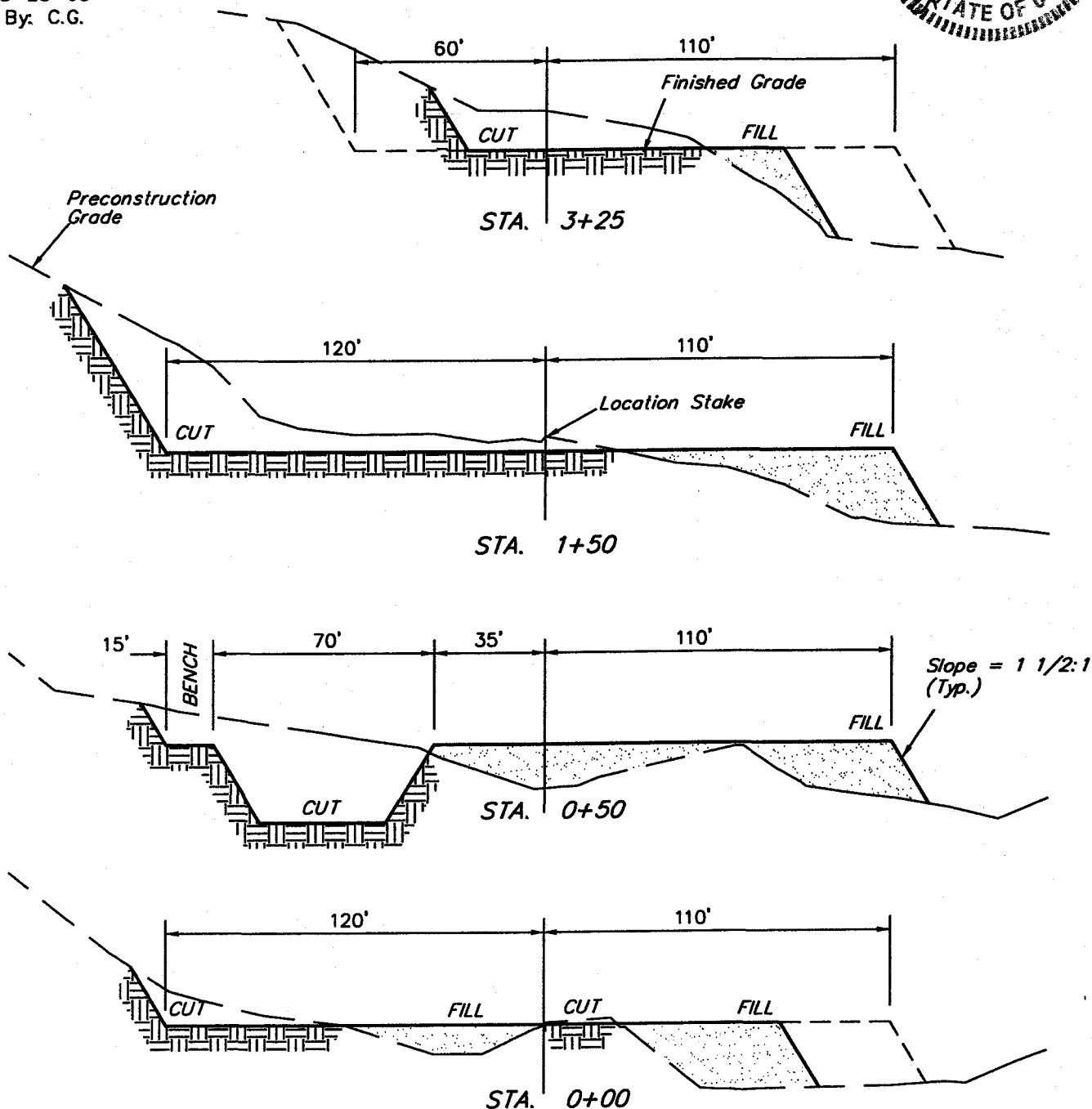
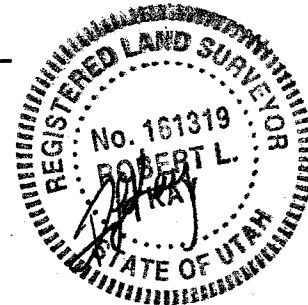
NBU #921-19H

SECTION 19, T9S, R21E, S.L.B.&M.

1729' FNL 464' FEL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 8-28-03  
Drawn By: C.G.



### FIGURE #2

#### APPROXIMATE YARDAGES

CUT  
(12") Topsoil Stripping = 2,420 Cu. Yds.  
Remaining Location = 9,750 Cu. Yds.  
  
TOTAL CUT = 12,170 CU.YDS.  
FILL = 6,810 CU.YDS.

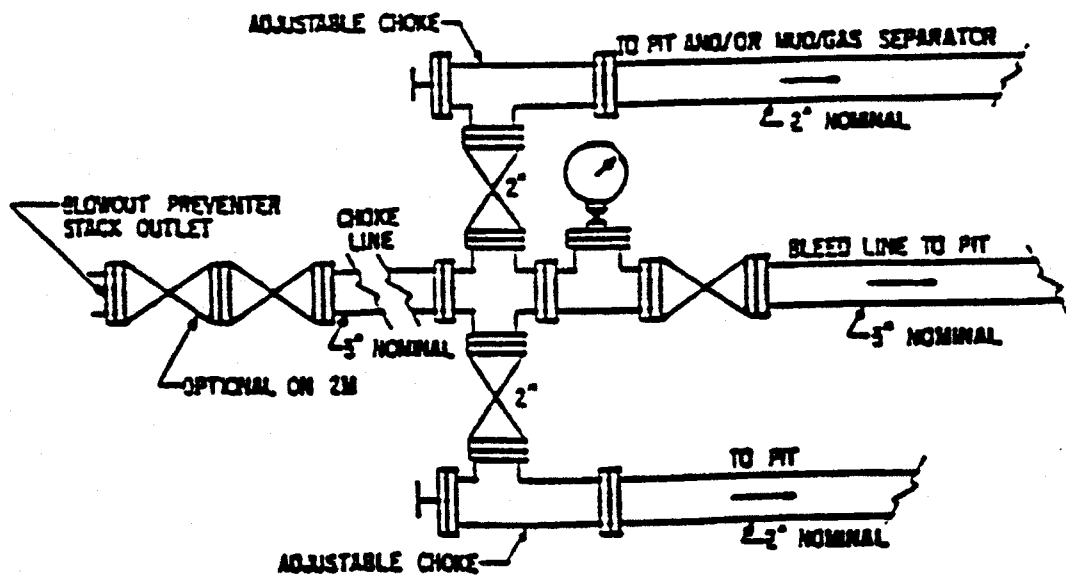
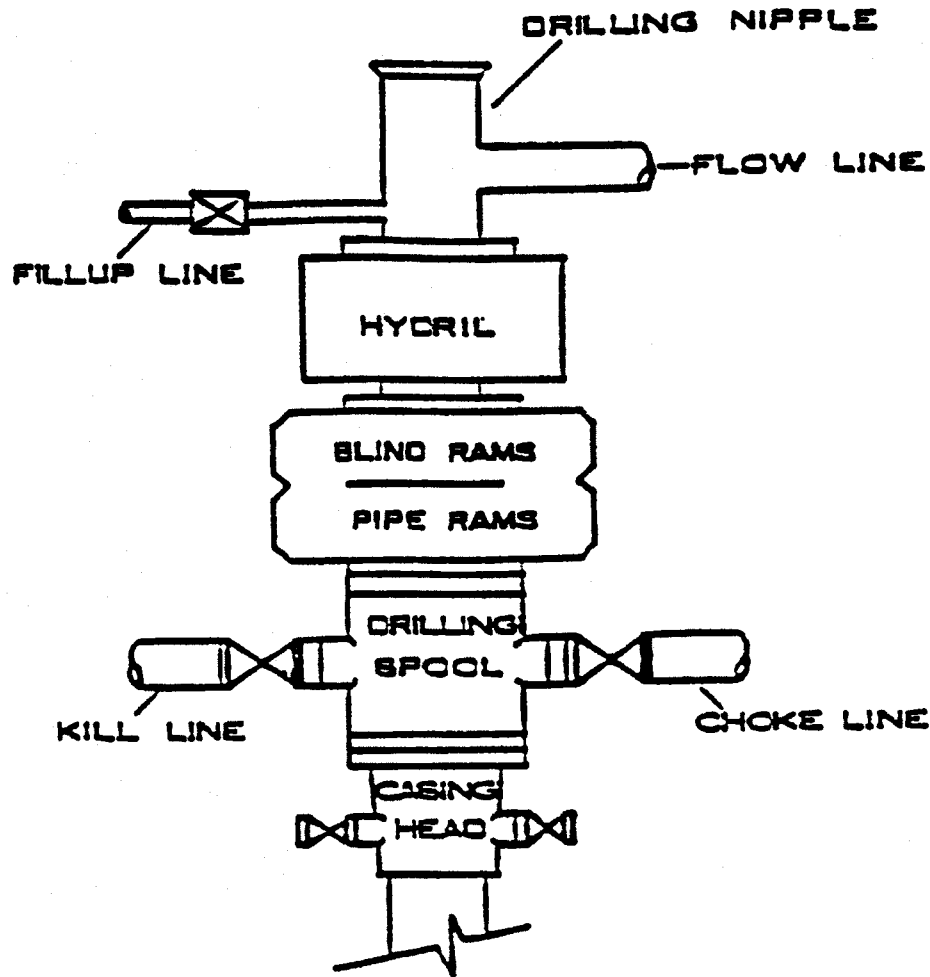
EXCESS MATERIAL AFTER  
5% COMPACTION = 5,000 Cu. Yds.  
Topsoil & Pit Backfill  
(1/2 Pit Vol.) = 3,710 Cu. Yds.  
EXCESS UNBALANCE  
(After Rehabilitation) = 1,290 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



3,000 PSI

# BOP STACK



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 09/15/2003

API NO. ASSIGNED: 43-047-35197

WELL NAME: NBU 921-19H

OPERATOR: WESTPORT OIL &amp; GAS CO ( N2115 )

CONTACT: SHEILA UPHEGO

PHONE NUMBER: 435-781-7024

## PROPOSED LOCATION:

SENE 19 090S 210E

SURFACE: 1729 FNL 0464 FEL

BOTTOM: 1729 FNL 0464 FEL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-581

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: MVRD

INSPECT LOCATN BY: / /

| Tech Review | Initials | Date |
|-------------|----------|------|
| Engineering |          |      |
| Geology     |          |      |
| Surface     |          |      |

LATITUDE: 40.02402

LONGITUDE: 109.58605

## RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. Co-1203 )  
☐ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 43-8496 )  
☒ RDCC Review (Y/N)  
(Date: \_\_\_\_\_ )  
☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

\_\_\_\_ R649-2-3.  
Unit NATURAL BUTTES ✓  
\_\_\_\_ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells  
\_\_\_\_ R649-3-3. Exception  
✓ Drilling Unit  
Board Cause No: 173-14  
Eff Date: 12-2-1999  
Siting: 460' fr a boundary, uncomm. Tract  
\_\_\_\_ R649-3-11. Directional Drill

COMMENTS:

See Separate File

STIPULATIONS:

1- Federal Approval  
2- OIL SHALE









State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
(801) 538-5340 telephone  
(801) 359-3940 fax  
(801) 538-7223 TTY  
www.nr.utah.gov

Michael O. Leavitt  
Governor  
Robert L. Morgan  
Executive Director  
Lowell P. Braxton  
Division Director

September 16, 2003

Westport Oil & Gas Company  
P O Box 1148  
Vernal, UT 84078

Re: Natural Buttes Unit 921-19H Well, 1729' FNL, 464' FEL, SE NE, Sec. 19, T. 9 South,  
R. 21 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-35197.

Sincerely,

*for* John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: Westport Oil & Gas Company  
Well Name & Number Natural Buttes Unit 921-19H  
API Number: 43-047-35197  
Lease: U-581

Location: SE NE                      Sec. 19                      T. 9 South                      R. 21 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

5. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

SEP 12 2003

Form 3160-3  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

006

## APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED  
OMB No. 1004-0136  
Expires November 30, 2000

5. Lease Serial No.

U-581 4-0581

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA Agreement, Name and No.

NATURAL BUTTES UNIT

8. Lease Name and Well No.

NBU #921-19H

9. API Well No.

43,047,35197

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk, and Survey or Area

SECTION 19-T9S-R21E

12. County or Parish

UINTAH

13. State

UTAH

1a. Type of Work: ☒ DRILL☐ REENTERb. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator

WESTPORT OIL &amp; GAS COMPANY L.P.

3A. Address

P.O. BOX 1148 VERNAL, UT 84078

3b. Phone No. (include area code)

(435)-781-7024

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)

At surface SENE 1729'FNL &amp; 464'FEL

At proposed prod. Zone

14. Distance in miles and direction from nearest town or post office\*

18.8 MILE SOUTHEAST OF OURAY, UTAH

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any)

464'

16. No. of Acres in lease

2399.63

17. Spacing Unit dedicated to this well

40

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft.REFER TO  
TOPO C

19. Proposed Depth

10,100'

20. BLM/BIA Bond No. on file

RLB0005239

RECEIVED

JAN 22 2004

21. Elevations (Show whether DF, KDB, RT, GL, etc.)

4795'GL

22. Approximate date work will start\*

UPON APPROVAL

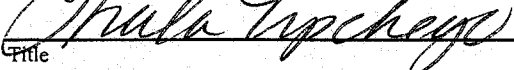
23. Estimated ~~DATE~~ OF OIL, GAS & MINING  
TO BE DETERMINED

## 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized office.

25. Signature



Title

REGULATORY ANALYST

Name (Printed/Typed)

SHEILA UPCHEGO

Date

9/12/2003

Approved by (Signature)



Title

Assistant Field Manager  
Mineral Resources

Name (Printed/Typed)

EDWIN I FORSMAN

Date

11/15/04

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Westport Oil & Gas Company

Well Name & Number: NBU 921-19H

API Number: 43-047-35197

Lease Number: UTU - 0581

Location: SENE Sec. 19 TWN: 09S RNG: 21E

Agreement: NATURAL BUTTES UNIT

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

### CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

**Submit an electronic copy of all logs run on this well in LAS format. This submission will replace the requirement for submittal of paper logs to the BLM.**

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the production-casing shoe.



**SURFACE USE PROGRAM  
CONDITIONS OF APPROVAL (COAs)**

Westport Oil and Gas Corporation (Westport) will assure the Ute Tribe that any/all contractors and subcontractors have acquired a current Tribal Business License and have updated "Access Permits" prior to construction. All Westport personnel, contractors and subcontractors will have these permits in their vehicles at all times. Companies that have not complied with this COA will be in violation of the Ute Tribal Business License Ordinance, and will be subject to fines and penalties.

Westport employees, representatives, and/or authorized personnel (subcontractors) shall not carry firearms on their person or in their vehicles while working on the Uintah and Ouray Indian Reservation.

Westport employees and/or authorized personnel (subcontractors) in the field will have approved applicable APDs and/or ROW permits/authorizations on their person(s) during all phases of construction.

Westport will notify the Ute Tribe and Bureau of Indian Affairs (BIA) in writing of any requested modification of APDs or Rights-Of Way (ROW). Westport shall receive written notification of authorization or denial of the requested modification. Without authorization, Westport will be subject to fines and penalties.

The Ute Tribe Energy & Minerals Department shall be notified in writing 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday. A Tribal Technician is to routinely monitor construction. Westport shall make arrangements with the Ute Energy & Minerals Department for all monitoring that will exceed regular working hours for Tribal Technicians. A qualified Archaeologist accompanied by a Tribal Technician will monitor any trenching required for the construction of the pipeline. Westport is to inform contractors to maintain construction of the pipelines within approved right of ways.

A corridor ROW, 30 feet wide and about 1139 feet long, shall be granted for the pipeline and a ROW, 30 feet wide and 109 feet long, shall be granted for the new access road. The constructed travel width of the access road will be limited to 18 feet. Upon authorization by the Ute Tribe Energy & Minerals Department, the road ROW may be wider where sharp curves; deep cuts and fills occur; or, where intersections with other roads are required.

Upon completion of each pipeline in the corridor an adequate description of the pipeline will be filed with the Ute Tribe Energy & Minerals Department.

Upon completion of the pertinent APD and ROWs, Westport will notify the Ute Tribe Energy & Minerals Department for a Tribal Technician to verify the Affidavit of Completion.

Production waters, oil, and other byproducts shall not be placed on access roads or the well pad.

At any locations where the produced water is hauled for drilling purposes, the reserve pits must have adequate liners or clay soils and the produced water may not be injected down the annulus of a well location after drilling has been completed.

All vehicular traffic, personnel movement, construction and restoration operations will be confined to the areas examined and approved and to the existing roadways and/or evaluated access routes.

Westport will implement "Safety and Emergency Plan" and ensure plan compliance.

Westport shall stop construction activities and notify personnel from the Ute Tribe Energy & Minerals Department and BIA if cultural remains including paleontology resources (vertebrate fossils) are exposed or identified during construction. The Ute Tribe Department of Cultural Rights and Protection and the BIA will provide mitigation measures prior to allowing construction.

Westport employees and/or authorized personnel (subcontractors) will not be allowed to collect artifacts and paleontology fossils. No significant cultural resources shall be disturbed.

Westport will control noxious weeds on the well site and ROWs. Westport will be responsible for noxious weed control if weeds spread from the project area onto adjoining land.

Reserve pits will be lined with an impervious synthetic liner. A fence will be constructed around the reserve pit until it is backfilled. Prior to backfilling the reserve pit, all fluids will be pumped from the pit into trucks, and hauled to approved disposal sites. When the reserve pits are backfilled, the surplus oil and mud, etc., will be buried a minimum of 3 feet below the surface of the soil.

A closed system will be used during production. This means that production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites.

Surface pipelines will be constructed to lay on the soil surface. The ROW will not be bladed or cleared of vegetation without authorization of the BIA. The pipeline will be welded in place at well sites or on access roads then pulled into place with suitable equipment. Vehicles shall not use pipeline ROWs as access roads unless specifically authorized.

Buried pipelines shall be buried a minimum of 3 feet below the soil surface. After construction is completed the disturbed area shall be contoured to blend into the natural landscape and be reseeded between September 15 and November 1 of the year following construction with perennial vegetation seed mixture provided by the BIA or Ute Tribe.

Before the site is abandoned, Westport will be required to restore the well site and ROWs to near their original state. The disturbed areas will be reseeded with desirable perennial vegetation.

Soil erosion will be mitigated, by reseeding all disturbed areas.

007

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
ENTITY ACTION FORM - FORM 6

OPERATOR WESTPORT O&G COMPANY L.P  
ADDRESS 1368 SOUTH 1200 EAST  
VERNAL, UTAH 84078

OPERATOR ACCT. NO. N 2115

| ACTION<br>CODE   | CURRENT<br>ENTITY NO. | NEW<br>ENTITY NO. | API NUMBER   | WELL NAME   | WELL LOCATION |    |    |     |        | SPUD<br>DATE | EFFECTIVE<br>DATE |
|--|-----------------------|-------------------|--------------|-------------|---------------|----|----|-----|--------|--------------|-------------------|
|  |                       |                   |              |             | QQ            | SC | TP | RG  | COUNTY |              |                   |
| B  | 99999                 | 2900              | 43-047-35197 | NBU 921-19H | SENE          | 9  | 9S | 21E | UINTAH | 7/17/2004    | 7/21/04 K         |
| WELL 1 COMMENTS:<br>MIRU PETE MARTIN RAT HOLE<br>SPUD WELL LOCATION ON 7/17/04 AT 0600 HRS |                       |                   |              |             |               |    |    |     |        |              |                   |
|  |                       |                   |              |             |               |    |    |     |        |              |                   |
| WELL 2 COMMENTS:   |                       |                   |              |             |               |    |    |     |        |              |                   |
|  |                       |                   |              |             |               |    |    |     |        |              |                   |
| WELL 3 COMMENTS:   |                       |                   |              |             |               |    |    |     |        |              |                   |
|  |                       |                   |              |             |               |    |    |     |        |              |                   |
| WELL 4 COMMENTS:   |                       |                   |              |             |               |    |    |     |        |              |                   |
|  |                       |                   |              |             |               |    |    |     |        |              |                   |
| WELL 5 COMMENTS:   |                       |                   |              |             |               |    |    |     |        |              |                   |

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another
- D - Re-assign well from one existing entity to a new
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action (3/89)

|                               |                                |      |            |
|-------------------------------|--------------------------------|------|------------|
| Post-It® Fax Note 7671        |                                | Date | # of pages |
| To <u>ERIENE Russell</u>      | From <u>SHELLA RUPCHEGO</u>    |      |            |
| Co./Dept. <u>UTDOGIM</u>      | Co. <u>WESTPORT O&amp;G CO</u> |      |            |
| Phone # <u>(801) 538-5336</u> | Phone # <u>(435) 781-7024</u>  |      |            |
| Fax # <u>(801) 354-3940</u>   | Fax # <u>(435) 781-7094</u>    |      |            |

JUL 20 2004

DIV. OF OIL, GAS & MINING

*Shella Rupchego*  
Signature  
REGULATORY ANALYST 07/20/04  
Title Date  
Phone No. (435) 781-7024

P. 01

FAX NO. 4357817094

JUL-20-2004 TUE 11:03 AM EL PASO PRODUCTION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

008

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
U-581

6. If Indian, Allottee or Tribe Name  
UTE INDIAN TRIBE

7. If Unit or CA/Agreement, Name and/or No.  
NATURAL BUTTES

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.  
NBU 921-19H

2. Name of Operator  
WESTPORT OIL & GAS COMPANY L.P.

Contact: SHEILA UPCHEGO  
E-Mail: supchego@westportresourcescorp.com

9. API Well No.  
43-047-35197

3a. Address  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078

3b. Phone No. (include area code)  
Ph: 435.781.7024  
Fx: 435.781.7094

10. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T9S R21E SENE 1729FNL 464FEL

11. County or Parish, and State  
UINTAH COUNTY, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off             |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity             |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Well Spud |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14" 50# CONDUCTOR PIPE.  
CMT/20 SX READY MIX CMT.

SPUD WELL LOCATION ON 7/17/04 AT 0600 HRS.

RECEIVED  
JUL 27 2004  
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #33253 verified by the BLM Well Information System  
For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

Date 07/20/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

009

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|   |
|---|
| 5. Lease Serial No.<br>U-581                                  |
| 6. If Indian, Allottee or Tribe Name<br>UTE INDIAN TRIBE      |
| 7. If Unit or CA/Agreement, Name and/or No.<br>NATURAL BUTTES |
| 8. Well Name and No.<br>NBU 921-19H                           |
| 9. API Well No.<br>43-047-35197                               |
| 10. Field and Pool, or Exploratory<br>NATURAL BUTTES          |
| 11. County or Parish, and State<br>UINTAH COUNTY, UT          |

|  |   |
|--|---|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |   |
| 2. Name of Operator<br>WESTPORT OIL & GAS COMPANY L.P.   | Contact: SHEILA UPCHEGO<br>E-Mail: supchecho@westportresourcescorp.com    |
| 3a. Address<br>1368 SOUTH 1200 EAST<br>VERNAL, UT 84078  | 3b. Phone No. (include area code)<br>Ph: 435.781.7024<br>Fx: 435.781.7094 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 19 T9S R21E SENE 1729FNL 464FEL                    |   |

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

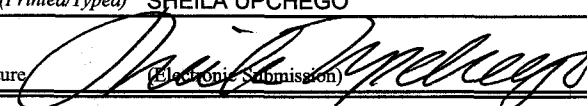
| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Drilling Operations                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

DRILLED 12 1/4" SURFACE HOLE TO 2530'. RAN 9 5/8" 32.3# H-40 CSG.  
LEAD CMT W/230 SX CLASS G @11.0 PPG 3.82 YIELD TAILED CMT W/200 SX CLASS G @15.6 PPG 1.18 YIELD.  
TOP JOB #1 CMT W/150 SX CLASS G @15.6 PPG 1.18 YIELD.

RECEIVED  
AUG 03 2004

DIV. OF OIL, GAS & MINING

|   |                          |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br>Electronic Submission #33632 verified by the BLM Well Information System<br>For WESTPORT OIL & GAS COMPANY L.P., sent to the Vernal |                          |
| Name (Printed/Typed) SHEILA UPCHEGO   | Title REGULATORY ANALYST |
| Signature  (Electronic Submission)   | Date 07/27/2004          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |             |              |
|---|-------------|--------------|
| Approved By _____   | Title _____ | Date _____   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |             | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

5. Lease Serial No.  
U-581
6. If Indian, Allottee or Tribe Name  
UTE INDIAN TRIBE
7. If Unit or CA/Agreement, Name and/or No.  
NATURAL BUTTES
8. Well Name and No.  
NBU 921-19H
9. API Well No.  
43-047-35197
10. Field and Pool, or Exploratory  
NATURAL BUTTES
11. County or Parish, and State  
UINTAH COUNTY, UT

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator  
WESTPORT OIL & GAS COMPANY L.P
- Contact: SHEILA UPCHEGO  
E-Mail: supchego@westportresourcescorp.com
- 3a. Address  
1368 SOUTH 1200 EAST  
VERNAL, UT 84078
- 3b. Phone No. (include area code)  
Ph: 435.781.7024  
Fx: 435.781.7094
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T9S R21E SENE 1729FNL 464FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

FINISHED DRILLING FROM 2530' TO 9930'. RAN 4 1/2" 11.6# I-80 CSG.  
LEAD CMT W/680 SX. TAILED W/1930 SX 50/50 POZ.

RELEASED CAZA 83 ON 8/19/04 AT 0100 HRS.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #34905 verified by the BLM Well Information System  
For WESTPORT OIL & GAS COMPANY L.P, sent to the Vernal

Name (Printed/Typed) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

Date 08/19/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

RECEIVED

AUG 30 2004

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

011

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

|  |  |   |
|--|--|---|
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |  | 5. Lease Serial No.<br>U-581                                  |
| 2. Name of Operator<br>WESTPORT OIL & GAS COMPANY L.P.   |  | 6. If Indian, Allottee or Tribe Name<br>UTE INDIAN TRIBE      |
| 3a. Address<br>1368 SOUTH 1200 EAST<br>VERNAL, UT 84078  |  | 7. If Unit or CA/Agreement, Name and/or No.<br>NATURAL BUTTES |
| 3b. Phone No. (include area code)<br>Ph: 435.781.7024<br>Fx: 435.781.7094  |  | 8. Well Name and No.<br>NBU 921-19H                           |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 19 T9S R21E SENE 1729FNL 464FEL                    |  | 9. API Well No.<br>43-047-35197                               |
|  |  | 10. Field and Pool, or Exploratory<br>NATURAL BUTTES          |
|  |  | 11. County or Parish, and State<br>UINTAH COUNTY, UT          |

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

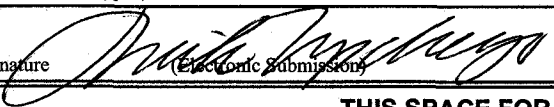
| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | Production Start-up                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 9/19/04 AT 10 AM.

PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.

RECEIVED  
SEP 28 2004  
DIV. OF OIL, GAS & MINING

|   |                          |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct.<br><b>Electronic Submission #36364 verified by the BLM Well Information System<br/>For WESTPORT OIL &amp; GAS COMPANY L.P., sent to the Vernal</b> |                          |
| Name (Printed/Typed) SHEILA UPCHEGO   | Title REGULATORY ANALYST |
| Signature  (Electronic Submission)   | Date 09/20/2004          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |             |              |
|---|-------------|--------------|
| Approved By _____   | Title _____ | Date _____   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |             | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 921-19H

Page 1

UINTAH COUNTY, UT

DRILLING REPORT:

|         | SPUD | Surface Casing | Activity                     | Status  |
|---------|------|----------------|------------------------------|---------|
| 6/4/04  |      |                | Build Location, 20% complete | Caza 83 |
| 6/7/04  |      |                | Build Location, 20% complete | Caza 83 |
| 6/8/04  |      |                | Build Location, 25% complete | Caza 83 |
| 6/9/04  |      |                | Build Location, 25% complete | Caza 83 |
| 6/10/04 |      |                | Build Location, 35% complete | Caza 83 |
| 6/11/04 |      |                | Build Location, 40% complete | Caza 83 |
| 6/14/04 |      |                | Build Location, 40% complete | Caza 83 |
| 6/15/04 |      |                | Build Location, 40% complete | Caza 83 |
| 6/16/04 |      |                | Build Location, 40% complete | Caza 83 |
| 6/17/04 |      |                | Build Location, 40% complete | Caza 83 |
| 6/18/04 |      |                | Build Location, 40% complete | Caza 83 |
| 6/21/04 |      |                | Build Location, 40% complete | Caza 83 |
| 6/22/04 |      |                | Build Location, 40% complete | Caza 83 |
| 6/23/04 |      |                | Build Location, 40% complete | Caza 83 |
| 6/24/04 |      |                | Build Location, 40% complete | Caza 83 |
| 6/25/04 |      |                | Build Location, 55% complete | Caza 83 |
| 6/28/04 |      |                | Build Location, 60% complete | Caza 83 |
| 6/29/04 |      |                | Build Location, 85% complete | Caza 83 |
| 6/30/04 |      |                | Build Location, 90% complete | Caza 83 |
| 7/1/04  |      |                | Build Location, 95% complete | Caza 83 |
| 7/2/04  |      |                | Build Location, 95% complete | Caza 83 |
| 7/6/04  |      |                | Build Location, 95% complete | Caza 83 |



|         |           |  |              |
|---------|-----------|--|--------------|
| 7/7/04  |           | Build Location, 95% complete   | Caza 83      |
| 7/8/04  |           | Build Location, 95% complete   | Caza 83      |
| 7/9/04  |           | Build Location, 95% complete   | Caza 83      |
| 7/12/04 |           | Build Location, 95% complete   | Caza 83      |
| 7/13/04 |           | Build Location, 95% complete   | Caza 83      |
| 7/14/04 |           | Build Location, 95% complete   | Caza 83      |
| 7/15/04 |           | Build Location, 95% complete   | Caza 83      |
| 7/16/04 |           | Build Location, 100% complete  | Caza 83      |
| 7/19/04 |           | Build Location, 100% complete  | Caza 83      |
| 7/20/04 | 14" @ 40' | Build Location, 100% complete  | Caza 83      |
| 7/21/04 | 14" @ 40' | Build Location, 100% complete  | Caza 83      |
| 7/22/04 | 14" @ 40' | Build Location, 100% complete  | Caza 83      |
| 7/23/04 | 14" @ 40' | Build Location, 100% complete  | Caza 83      |
| 7/26/04 | 7/23/04   | 9 5/8" @ 2455' Spud w/Air rig. Drill to 2530'. Run and cmt 9 5/8" surf casing. | WORT Caza 83 |
| 7/27/04 | 7/23/04   | 9 5/8" @ 2455' Spud w/Air rig. Drill to 2530'. Run and cmt 9 5/8" surf casing. | WORT Caza 83 |
| 7/28/04 | 7/23/04   | 9 5/8" @ 2455'   | WORT Caza 83 |
| 7/29/04 | 7/23/04   | 9 5/8" @ 2455'   | WORT Caza 83 |
| 7/30/04 | 7/23/04   | 9 5/8" @ 2455'   | WORT Caza 83 |

8/2/04

TD: 3021' Csg. 9 5/8" @ 2455' MW: 8.4 SD: 8/2/04 DSS: 0  
MIRU Caza 83. NU and test BOPE. PU 7 7/8" PDC bit and Mud Motor. Drill cement and FE. Rotary spud 7 7/8" hole @ 0030 hrs 8/2/04. Drill from 2530'-3021'. DA @ report time.

8/3/04

TD: 4114' Csg. 9 5/8" @ 2455' MW: 8.4 SD: 8/2/04 DSS: 2  
Drill from 3021'-4114'. DA @ report time.

8/4/04

TD: 4957' Csg. 9 5/8" @ 2455' MW: 8.4 SD: 8/2/04 DSS: 3  
Drill from 4114'-4957'. DA @ report time.

8/5/04

TD: 5850' Csg. 9 5/8" @ 2455' MW: 8.4 SD: 8/2/04 DSS: 4  
Drill from 4957'-5850'. DA @ report time.

8/6/04 TD: 6704' Csg. 9 5/8" @ 2455' MW: 8.4 SD: 8/2/04 DSS: 5  
Drill from 5850'-6704'. DA @ report time.

8/9/04 TD: 8205' Csg. 9 5/8" @ 2455' MW: 9.5 SD: 8/2/04 DSS: 8  
Drill from 6704'-7370'. TFNB and MM. Drill to 8205'. DA @ report time.

8/10/04 TD: 8490' Csg. 9 5/8" @ 2455' MW: 10.0 SD: 8/2/04 DSS: 9  
Drill from 8205'-8490'. DA @ report time.

8/11/04 TD: 8860' Csg. 9 5/8" @ 2455' MW: 10.6 SD: 8/2/04 DSS: 10  
Drill from 8490'-8860'. DA @ report time.

8/12/04 TD: 9108' Csg. 9 5/8" @ 2455' MW: 11.8 SD: 8/2/04 DSS: 11  
Drill from 8860'-9044'. Shut well in and circulate out gas. Raise mud weight F/10.8-11.8 ppg. Drill to 9108'. DA @ report time.

8/13/04 TD: 9335' Csg. 9 5/8" @ 2455' MW: 12.2 SD: 8/2/04 DSS: 12  
Drill from 9108'-9335' increasing mud weight from 11.8 to 12.2 ppg to kill gas. DA @ report time.

8/16/04 TD: 6145' Csg. 9 5/8" @ 1861' MW: 8.6 SD 8/12/04 DSS: 4  
Drill from 3260'-5350'. Close in mud system and begin light mud up. Drill to 5851'. TFNB. Drill to 6145'. DA @ report time.

8/17/04 TD: 9930' Csg. 9 5/8" @ 2455' MW: 12.4 SD: 8/2/04 DSS: 16  
Drill from 9849'-9930' TD. CCH for logs. Run Triple Combo. TIH with bit @ report time.

8/18/04 TD: 9930' Csg. 9 5/8" @ 2455' MW: 12.4 SD: 8/2/04 DSS: 17  
TIH and CCH for casing. POOH laying down drill string. RU casing crew and running 4 1/2" Production Casing @ report time.

8/19/04 TD: 9930' Csg. 9 5/8" @ 2455' MW: 12.4 SD: 8/2/04 DSS: 18  
Run and cement 4 1/2" Production Casing. Set slips and ND BOPE. Release rig @ 0100 hrs 8/19/04. Rig down rotary tools @ report time. Will move to NBU 921-20N this am.

9/10/04 PROG: 7:00 AM HELD SAFETY MEETING. ROAD RIG & EQUIP F/STATE 1022-32P TO LOC. MIRU. NDWH, NU BOP. PREP & TALLY 316 JTS 2-3/8" J-55 TBG. PU 3-7/8" SMITH BIT & RIH. PU TBG OFF TRAILER. TAG PBTD @ 9866'. RU PMP & LINES CIRC WL CLEAN W/155 BBLS 2% KCL. POOH W/TBG. EOT @ 7970'. SWL. SDFN.

9/13/04 PROG: 7:00 AM: CONTINUE TO POOH. STAND BACK TBG. LD BIT & X-O SUB. MIRU CUTTERS. RIH W/LOGGING TOOLS, RUN CBL/GAMMA RAY. EQUIPMENT FAILED. POOH, CHG OUT EQUIPMENT. TIH W/TOOLS, RUN CBL/GAMMA RAY. POOH. PU 3-3/8" PERF GUN. RIH. PERF 9694-9830, 4 SPF, TTL 36 HOLES. CHG OUT TO BLIND RAMS. RU DUAL 3" WTR LINES. PREP TO FRAC MON AM. SDFWE.

9/14/04 PROG: MIRU DS. HELD SAFETY MEETIBG. PRESS TEST SURF EQUIPMENT TO 8500#. OPEN UP WL @ 1100#. BRK PRESS 4060#, ISIP: 3190#. EST RATE 26.6 BPM 5450#. POC 83% (30/36 HOLES).

STAGE 1: FRAC AS PER DESIGN. TOT SD: 121,400 BBLS, TOT FL: 1040 BBLS. ISIP: 6150#, FG: 1.06. NPI: 2960#. MR: 32.9, MP: 7337#. AR: 27.4 BBLS, AP: 4876#. RU CUTTERS WL SERV, PU 10K CBP & 3-3/8" PERF GUN. RIH, SET PL @ 9594', PUH, PERF 9560 - 9564' 4 SPF. POOH LD TOOLS, PU NEW GUN, RIH, PERF 9462 - 9468' & 9413 - 9418' 4 SPF (TOT OF 76 HOLES FOR STG 2). POOH, LD TOOLS, RU DS.

STAGE 2: BRK ZONE @ 3606#, ISIP: 2800#, FG: 0.73. EST RATE @ 40 BPM, 4800#. POC: 83% (64/76 HOLES). FRAC STG @ AS PER DESIGN. TOT SD: 319,200 BBLS, TOT FL: 2403 BBLS, ISIP: 3549, FG: 0.83. NPI: 749#. RU CWLS, PU 10K CBP & 3-3/8" GUN. RIH SET PLUG @ 9027', PUH PERF 8993 - 8997', & 8879 - 8884'. POOH LD TOOLS, PU NEW GUN, RIH PERF 8801 - 8806' & 8767 - 8770', 4 SPF EA, TOT OF 68 HOLES. POOH, RD CWLS, RU DS.

STAGE 3: BRK ZONE @ 3669#, ISIP: 2650#, FG: 0.73, EST RATE: 44.6 BBLS @ 6200#. POC: 85% (58/68 HOLES). FRAC STG 3 AS PER DESIGN. TOT SD: 561,000 BBLS, TOTAL FL: 4111 BBLS, ISIP: 3324#, FG: 0.81, NPI: 674#. MR: 53.5, MP: 5751#, AR: 46.2, AP: 5002#. RU CWLS, PU 10K CBP & 3-3/8" GUN, RIH, SET CBP @ 8644', PUH PERF 8610 - 8614', 8585 - 8589', POOH LD TLS, PU NEW GUN. RIH, PERF 8534 - 8538', & 8395 - 8397', 4 SPF, TOT 56 HOLES. POOH, LD TLS.

STAGE 4: BRK ZONE @ 3512#, ISIP: 2478#, FG: 0.73, EST RATE @ 30 BPM: 4740#. POC: 88% (49/56) FRAC STAGE 4 AS PER DESIGN. TOT SD: 161,500 BBLS, TOT FL: 1281, FG: 0.81, NPI: 702 BBLS. MR: 37.1, MP: 4431#, AR: 33.8, AP: 3964#. NPI: 702#. SWI, SDFN.

9/16/04

PROG: 7:00 AM HELD SAFETY MEETING. 0# FCP. PU 3-7/8" SMITH BIT, FAST EDDIE POBS & RIH W/TBG. TAG FILL @ 5407', (50' FILL). RU PMP & LINES, RU DRL EQUIP. BRK CONV CIRC W/2% KCL & CO TO 1ST CBP @ 5457'

DRL UP 1ST CBP IN 10 MIN. (100# INC). CONT TO RIH. TAG FILL @ 6117', (65' FILL) CO TO 2ND CBP @ 6182'

DRL UP 2ND CBP IN 20 MIN. (200# INC). CONT TO RIH. TAG FILL @ 6653' (50' FILL) CO TO 3RD CBP @ 6703'.

DRL UP 3RD CBP IN 10 MIN. (100# INC). CONT TO RIH. TAG FILL @ 7657', (75' FILL) CO TO 4TH CBP @ 7732'

DRL UP 4TH CBP IN 15 MIN. (1300# INC). CONT TO RIH. TAG FILL @ 8200'. (60' FILL) CO TO 5TH CBP @ 8260'.

DRL UP 5TH CBP IN 10 MIN. (500# INC). CONT TO RIH. TAG FILL @ 8604', (40' FILL). CO TO 6TH CBP @ 8644'

DRL UP 6TH CBP IN 15 MIN. (1000# INC). CONT TO RIH. TAG FILL @ 8997', (30' FILL). CO TO 7TH CBP @ 9027'.

DRL UP 7TH CBP IN 10 MIN. (800# INC). CONT TO RIH. TAG FILL @ 9559', (35' FILL) CO TO 8TH CBP @ 9594'.

DRL UP 8TH CBP IN 15 MIN. (200# INC). CONT TO RIH. TAG FILL @ 9830', (36' FILL). CO TO PBTD @ 9866'.

CIRC WL CLEAN. POOH, LD 16 JTS ON TRAILER. LUBRICATE TBG HANGER INTO WL. LAND TBG W/EOT @ 9388'. NDBOP. NUWH. DROP BALL PMP OFF THE BIT SUB @

3200#, RU FLOW BACK EQUIP. TURN OVER TO FLOW BACK CREW. 8:00 PM. SICP  
1600#, FTP 200#, OPEN CHK

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1450#, TP: 1650#, 22/64 CHK, 56  
BWPH, 11 HRS, SD: LIGHT, TTLS BBLS FLWD: 3706, TODAY'S LTR: 14,724 BBLS, LOAD  
REC TODAY: 3,706 BBLS, REMAINING LTR: 11,018 BBLS, TOTAL LOAD REC TO DATE:  
4,159 BBLS.

9/17/04 WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1150#, TP: 2100#, 20/64 CHK, 35  
BWPH, 24 HRS, SD: TRACE, TTLS BBLS FLWD: 1247, TODAY'S LTR: 11,018 BBLS,  
LOAD REC TODAY: 1,247 BBLS, REMAINING LTR: 9,771 BBLS, TOTAL LOAD REC TO  
DATE: 5,406 BBLS.

9/20/04 PROG: 9/18/04 WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1750#, TP: 2100#, 20/64  
CHK, 25 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 803, TODAY'S LTR: 9771 BBLS,  
LOAD REC TODAY: 803 BBLS, REMAINING LTR: 8,968 BBLS, TOTAL LOAD REC TO  
DATE: 6,209 BBLS.

9/19/04 WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2325#, TP: 2000#, 20/64 CHK,  
13 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 504, TODAY'S LTR: 8968 BBLS, LOAD  
REC TODAY: 504 BBLS, REMAINING LTR: 8,464 BBLS, TOTAL LOAD REC TO DATE:  
6,713 BBLS.

WELL WENT ON SALES, 9/19/04, 10:00 AM. 1400 MCF, 19/64 CHK, SICP: 2375#, FTP:  
2279#, 27 BWPH, FINAL REPORT FOR COMPLETION.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

012

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

U-581

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry Other  
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other \_\_\_\_\_

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3. Address

1368 SOUTH 1200 EAST VERNAL, UTAH 84078

3a. Phone No. (include area code)

(435)-781-7024

4. Location of Well (Report locations clearly and in accordance with Federal requirements)\*

At surface

SENE 1729'FNL 464'FEL

At top prod. interval reported below

At total depth

14. Date Spudded

07/17/04

15. Date T.D. Reached

08/17/04

16. Date Completed

☐ D & A ☒ Ready to Prod.

09/19/04

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. Unit or CA Agreement Name and No.

NATURAL BUTTES UNIT

8. Lease Name and Well No.

NBU 921-19H

9. API Well No.

43-047-35197

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey or Area SEC 19-T9S-R21E

12. County or Parish

UINTAH

13. State

UTAH

17. Elevations (DF, RKB, RT, GL)\*

4795'GL

18. Total Depth: MD 9930'  
TVD

19. Plug Back T.D.: MD 9866'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CBL-GR, HRT, S.O./OSN, MICROLOG - HRT

22. Was well cored? ☒ No ☐ Yes (Submit copy)  
Was DST run? ☒ No ☐ Yes (Submit copy)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 20"       | 14" STEEL  | 50#         |          | 40'         |                      | 20 SX                       |                   |             |               |
| 12 1/4"   | 5/8" H-4   | 32.3#       |          | 2530'       |                      | 580 SX                      |                   |             |               |
| 7 7/8"    | 1 1/2" I-8 | 11.6#       |          | 9930'       |                      | 2610 SX                     |                   |             |               |

24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Set (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-----------------|
| 2 3/8" | 9389'          |                   |      |                |                   |      |                |                 |

25. Producing Intervals

| Formation            | Top   | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------------|-------|--------|---------------------|------|-----------|--------------|
| A) WASATCH           | 5128' | 7702'  | 5128'-7702'         | 0.35 | 136       | OPEN         |
| B) WASATCH/MESAVERDE | 7909' | 8230'  | 7909'-8230'         | 0.35 | 64        | OPEN         |
| C) MESAVERDE         | 8395' | 9699'  | 8395'-9699'         | 0.35 | 236       | OPEN         |
| D)                   |       |        |                     |      |           |              |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and type of Material                      |
|----------------|--|
| 5128'-7702'    | PMP 5889 BBLS YF118ST & 829,000# 20/40 OTTOWA SD |
| 7909'-8230'    | PMP 1281 BBLS YF120ST & 161,500# 20/40 SD        |
| 8395'-9699'    | PMP 7554 BBLS YF122ST & 1,001,600# 20/40 SD      |

RECEIVED

NOV 09 2004

DIV. OF OIL, GAS & MINING

28. Production - Interval A

| Date First Produced | Test Date                  | Hours Tested      | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method  |
|---------------------|----------------------------|-------------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------|
| 09/19/04            | 09/29/04                   | 24                | →               | 0       | 2,523   | 600       |                       |             | FLOWS FROM WELL    |
| Choke Size          | Tbg. Press. Flwg. 1322# SI | Csg. Press. 1465# | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status |                    |
| 18/64               |                            |                   | →               | 0       | 2,523   | 600       |                       |             | PRODUCING GAS WELL |

28a. Production - Interval B

| Date First Produced | Test Date                  | Hours Tested   | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method  |
|---------------------|----------------------------|----------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------|
| 09/19/04            | 09/29/04                   | 24             | →               | 0       | 2,523   | 600       |                       |             | FLOWS FROM WELL    |
| Choke Size          | Tbg. Press. Flwg. 1322# SI | Csg. Press. 24 | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Well Status |                    |
| 18/64               |                            |                | →               | 0       | 2,523   | 600       |                       |             | PRODUCING GAS WELL |

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method  |
|---------------------|----------------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|--------------------|
| 09/19/04            | 09/29/04                   | 24           | →               | 0       | 2,523   | 600       |                       |             | FLOWS FROM WELL    |
| Choke Size          | Tbg. Press. Flwg. 1322# SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                    |
| 18/64               | SI                         | 1465#        | →               | 0       | 2,523   | 600       |                       |             | PRODUCING GAS WELL |

## 28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio       | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

| Formation            | Top            | Bottom | Descriptions, Contents, etc. | Name | Top<br>Meas. Depth |
|----------------------|----------------|--------|------------------------------|------|--------------------|
| WASATCH<br>MESAVERDE | 5010'<br>8012' | 8012'  |                              |      |                    |

## 32. Additional remarks (include plugging procedure):

RECEIVED

NOV 09 2004

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      5. Core Analysis      7. Other:

DIV. OF OIL, GAS &amp; MINING

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SHEILA UPCHEGO

Title REGULATORY ANALYST

Signature

Date 11/1/2004

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**1/6/2006**

**FROM: (Old Operator):**

N2115-Westport Oil & Gas Co., LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

**TO: ( New Operator):**

N2995-Kerr-McGee Oil & Gas Onshore, LP  
 1368 South 1200 East  
 Vernal, UT 84078  
 Phone: 1-(435) 781-7024

| CA No.    |     | Unit: |     | NATURAL BUTTES UNIT |           |            |           |             |
|-----------|-----|-------|-----|---------------------|-----------|------------|-----------|-------------|
| WELL NAME | SEC | TWN   | RNG | API NO              | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 5/10/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/10/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- a. Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- b. If **NO**, the operator was contacted on: \_\_\_\_\_
- 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a 3 LA wells & all PA wells transferred
- 5c. Reports current for Production/Disposition & Sundries on: ok
- 6. Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 3/27/2006 BIA not yet
- 7. Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: 3/27/2006
- 8. Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- 9. Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: \_\_\_\_\_

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 5/15/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 5/15/2006
- Bond information entered in RBDMS on: 5/15/2006
- Fee/State wells attached to bond in RBDMS on: 5/16/2006
- Injection Projects to new operator in RBDMS on: \_\_\_\_\_
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a Name Change Only

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: RLB0005239
- (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number RLB0005236
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a rider added KMG  
The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 5/16/2006

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**KERR-McGEE OIL & GAS ONSHORE LP**

3a. Address

**1368 SOUTH 1200 EAST VERNAL, UT 84078**

3b. Phone No. (include area code)

**(435) 781-7024**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED**

5. Lease Serial No.

**MULTIPLE LEASES**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**MUTIPLE WELLS**

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

**UINTAH COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

PLEASE BE ADVISED THAT KERR-McGEE OIL & GAS ONSHORE LP, IS CONSIDERED TO BE THE OPERATOR OF THE ATTACHED WELL LOCATIONS. EFFECTIVE JANUARY 6, 2006.

KERR-McGEE OIL & GAS ONSHORE LP, IS RESPONSIBLE UNDER TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASE LANDS. BOND COVERAGE IS PROVIDED BY STATE OF UTAH NATIONWIDE BOND NO. RLB0005237.

**RECEIVED**

**MAY 10 2006**

DIV. OF OIL, GAS & MINING

**BLM BOND = C01203**

**BIA BOND = RLB0005237**

**APPROVED 5/16/06**

**Earlene Russell**  
Division of Oil, Gas and Mining  
**Earlene Russell, Engineering Technician**

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

**RANDY BAYNE**

Title

**DRILLING MANAGER**

Signature

Date

**May 9, 2006**

**THIS SPACE FOR FEDERAL OR STATE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

MUTIPLE WELLS

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

WESTPORT OIL & GAS COMPANY L.P.

3a. Address

1368 SOUTH 1200 EAST VERNAL, UT 84078

3b. Phone No. (include area code)

(435) 781-7024

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEE ATTACHED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |  |
|---|---|---|--|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                      |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                      |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

EFFECTIVE JANUARY 6, 2006, WESTPORT OIL & GAS COMPANY L.P., HAS RELINQUISHED THE OPERATORSHIP OF THE ATTACHED WELL LOCATIONS TO KERR-McGEE OIL & GAS ONSHORE LP.

APPROVED 5/16/06  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

RECEIVED  
MAY 10 2006

DIV OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

BRAD LANEY

Signature

Title

ENGINEERING SPECIALIST

Date

May 9, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

*Brad Laney*

Title

Office

Date

5-9-06

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



## United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado 80215-7076

IN REPLY REFER TO:

CO922 (MM)  
3106  
COC017387 et. al.

March 23, 2006

### NOTICE

Kerr-McGee Oil & Gas Onshore L.P. :  
1999 Broadway, Suite 3700 : Oil & Gas  
Denver, CO 80202 :

### Merger/Name Change - Recognized

On February 28, 2006 this office received acceptable evidence of the following mergers and name conversion:

Kerr-McGee Oil & Gas Onshore L.P., a Delaware Limited Partnership, and Kerr-McGee Oil & Gas Onshore LLC, a Delaware Limited Partnership merger with and into Westport Oil and Gas Company L.P., a Delaware Limited Partnership, and subsequent Westport Oil & Gas Company L.P. name conversion to Kerr-McGee Oil & Gas Onshore L.P.

For our purposes the merger and name conversion was effective January 4, 2006, the date the Secretary of State of Delaware authenticated the mergers and name conversion.

Kerr-McGee Oil & Gas Onshore L.P. provided a list of oil and gas leases held by the merging parties with the request that the Bureau of Land Management change all their lease records from the named entities to the new entity, Kerr-McGee Oil & Gas Onshore L.P. In response to this request each state is asked to retrieve their own list of leases in the names of these entities from the Bureau of Land Management's (BLM) automated LR2000 data base.

The oil and gas lease files identified on the list provided by Kerr-McGee Oil & Gas Onshore L.P. have been updated as to the merger and name conversion. We have not abstracted the lease files to determine if the entities affected by the acceptance of these documents holds an interest in the lease, nor have we attempt to identify leases where the entity is the operator on the ground that maintains vested record title or operating rights interests. If additional documentation, for change of operator, is required you will be contacted directly by the appropriate Field Office. The Mineral Management Services (MMS) and other applicable BLM offices were notified of the merger with a copy of this notice

Please contact this office if you identify additional leases where the merging party maintains an interest, under our jurisdiction, and we will document the case files with a copy of this notice. If the leases are under the jurisdiction of another State Office that information will be forwarded to them for their action.

Three riders accompanied the merger/name conversion documents which will add Kerr-McGee Oil and Gas Onshore LLC as a principal to the 3 Kerr-McGee bonds maintained by the Wyoming State Office. These riders will be forward to them for their acceptance.

The Nationwide Oil & Gas Continental Casualty Company Bond #158626364 (BLM Bond #CO1203), maintained by the Colorado State Office, will remain in full force and effect until an assumption rider is accepted by the Wyoming State Office that conditions their Nationwide Safeco bond to accept all outstanding liability on the oil and gas leases attached to the Colorado bond.

If you have questions about this action you may call me at 303.239.3768.

/s/Martha L. Maxwell  
Martha L. Maxwell  
Land Law Examiner  
Fluid Minerals Adjudication

**Attachment:**

List of OG Leases to each of the following offices:

MMS MRM, MS 357B-1

WY, UT, NM/OK/TX, MT/ND, WY State Offices

CO Field Offices

Wyoming State Office

Rider #1 to Bond WY2357

Rider #2 to Bond WY1865

Rider #3 to Bond WY1127



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155  
<http://www.blm.gov>



IN REPLY REFER TO:  
3106  
(UT-922)

March 27, 2006

### Memorandum

To: Vernal Field Office

From: Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the merger recognized by the Bureau of Land Management, Colorado State Office. We have updated our records to reflect the merger from Westport Oil and Gas Company L.P. into Kerr-McGee Onshore Oil and Gas Company. The merger was approved effective January 4, 2006.

Chief, Branch of  
Fluid Minerals

### Enclosure

Approval letter from BLM COSO (2 pp)

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225  
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114  
Teresa Thompson  
Joe Incardine  
Connie Seare  
Dave Mascarenas  
Susan Bauman

RECEIVED

MAR 28 2006

UT. OF OIL, GAS & MIN. (B)